Permit #: 20025

County: Buchanan

CONFIDENTIAL UNTIL:

Date Issued: 9 2 82

Date Cancelled:

Date Plugged: 9-1482

Misc. Form 2 **3i** OGC FORMS Date Received

> Strit test
> Or: Hero log
> Formation Tops COMMENTS:

Analyses		Logs Samples Analyses					
core	water	core	chip				TYPE
							ID#
							Date Received

Additional Submitted Data:

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	TION TO DRILL		UG BACK □		
		or gas well	Attitut tayayasa na hatrayii.	1-63	
AME OF COMPANY OR OPERAT	OR Jennings 1	Willing Compan	y DATE 8-3 Kansas	0-82	
PO Box 1340		ice	Kansas		
Address	Cit	/	State		
	DESCRIPTION OF	WELL AND LEASE			
Name of lease Gas kill		Well number STC-13	Elevation (ground		
WELL LOCATION 990 1500	(give footage from	section lines) 1400 t from (W) sec. li	ne		
WELL LOCATION Section 13	Township 56N	Range 37W	Buchanan		
Nearest distance from proposed location to property or lease line 750	Distance complet	e from proposed location to led or applied — for well on	nearest drilling, the same leasefe	et	
Proposed depth Drilling contractor, r 140 Exploration Inc.	ame & address Rotary	or Cable Tools A	Approx date work will start 9-7-82		
Number of acres in lease		Number of wells on leas completed in or drilling			
420		Number of abandon	ed wells on lease.	_	
If lease, purchased with one or more wells drilled, from whom purchased	Name		No. of Wells: producinginjectioninactiveabando ned		
Single Well Amt.————————————————————————————————————	Blanket epen or plug back, briefly desc new producing zone) use back	cribe work to be done, giving			
		Assessed casing. To be	filled in by State Geologist		
amt size	wt /f1 cem.	amt size		cem.	
I, the undersigned, state that I am the and that I am authorized by said compathat the facts stated therein are true, committed	to		ings Drilling Co. Icom ander my supervision and direction tink. Alori	npany), on and	
#2002	5	Here los required	Drill etam test info	uired if run	
ermit Number 9/-	182	llers log required	☑ Drill stem test info. required if run☐ Samples required		
pproved By Vallace 3	1/	e analysis required if run	☐ Samples not required		
lote. This Permit not transferable to any person or to any other location	other PTV K =	LEIVED	WATER SAMPLES RE	QUIRED @	
Remit two copies to: Missouri Oil and Gi P.O. Box 250 Rolls One will be returned for driller's signatu	, Mo. 65401	EP 0 2 1982	-		

	nings Drilling (
ease Name:	askill		County:	Buchanan
990 feet from N (N)-(S)	section line and 1650 fe	et from <u>W</u> sec (E)-(W)	County:tion line of Sec. 13 , Twp. 36	N., Range <u>37</u> W
N				
		o STC-13		
			T-Lease L	ine
-				
			Lease	ine
SCALE 1" =				
REMARKS: No	Survey Required,	Shallow Str	at Test	
*****	#20	025		
	Stratigr	phic Test Only		
	NSTRUCTIONS at, show distance of the propo	sed well accu	This is to Certify that I have urately locate oil and gas wells in ac	cordance with 10 CS
from the nearest well drilling to the same re with lease lines. See ruli	ection lines, the nearest lease I on the same lease complete servoir. Do not confuse surv e 10 CSR 50-2 030 for survey	d in or abo	2.030 and that the results are of ve plat.	prectly shown on th
ments. Lease lines must	be marked.			(SEAL)
Remit two copies to:	Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 854	OI OFF		
One will be returned.		SEP 02	Registered Land Surveyor	Number

MO. OIL & GAS COUNCIL

Missouri Oil and Gas Council

Confidential PLUGGING RECORD

Owner Jenni	ngs Dr	illino	Co.		Address P.O.	Box	13	340.	Law	rence, Rs	66044
Name of Leas		_		Linder's red			3	_		OGC-3 or OGC-3 I number	
Location of W	Vell 'FNL,	1400	O'FW		Sec-Twp-Ri	ng or BI	ock & Sur	vey	County	chanan	6
Application to	o drill this well	l was filed	in name of	Has this we	ell ever pro		Characte			ion (initial production) Gas (MCF/day)	Dry?
Date Abandoned Total depth 9-14-82 145				Amount well producing prior to abandonment Oil (bbls/day) Gas (MCF/day)				Water (bbls/day)			
			Fluid con	tent of each formation Depth interval of each			of each fo	rmation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.		
										Plugged u	with
										portland co	ment
Size pipe	Size pipe Put in well (ft) Pulled out (ft)		ulled out (ft)	Left in t	well (ft)	(ft) Give depth and method of parting casing (shot, ripped, etc.)				Packers and shoes	
							~				
Was well filled	with mud-lade	en fluid?	*	Indicate	deepest fo	rmatio	n containir	ng fresh w	ater.		
	NAI	MES AND	ADDRESSE	S OF ADJACE	ENT LEAS	E OPER	RATORS	OR OWNE	RS OF TI	HE SURFACE	
Name				Address					. D	Pirection from this well:	0
Method of disp	posal of mud p	oit content		ble m	nud D	its					
	le for addition										*
											4.
	FICATE: I, the nd that I am au stated therein	uthorized I	by said compa	ny to make ti	his report,	and tha knowl	edge.	of th rt was pre	pared und	prings Drilling and discourse allows	

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 65401 SEP 3 0 1982

One will be returned.

WO. OIL & GAS COUNCIL

Confidential

Operator: Jennings Drilling Company Contractor	: Exploration Inc.
Lease Name: Gos Kill Well Number: 576-13	B Elevation: 792.6
Location: 1500'FNL 1400'FWL 13-56N-37W	Total Depth: 145
Permit 20025	

Driller's Log

0-65 SQ & Grand 65-105 Gry Sh 105-136 LS 136-145 Blk Sh

Formation Tops

South Bend (5 105 (+688) Stoner LS 123 (+670) Eudora Sh 136 (+657)

> KEGEIVED SEP 3 0 1982 MO. OIL & GAS COUNCIL



Gamma Ray Log

